

The background of the slide is a photograph of an offshore wind farm. Several white wind turbines are visible on the horizon under a clear blue sky. In the middle ground, a sailboat with a blue sail is on the water. The foreground shows the dark blue, choppy surface of the ocean with white foam from a boat's wake in the lower-left corner.

Offshore Wind Turbines: Design Considerations and the IEC 61400-3 Design Standards

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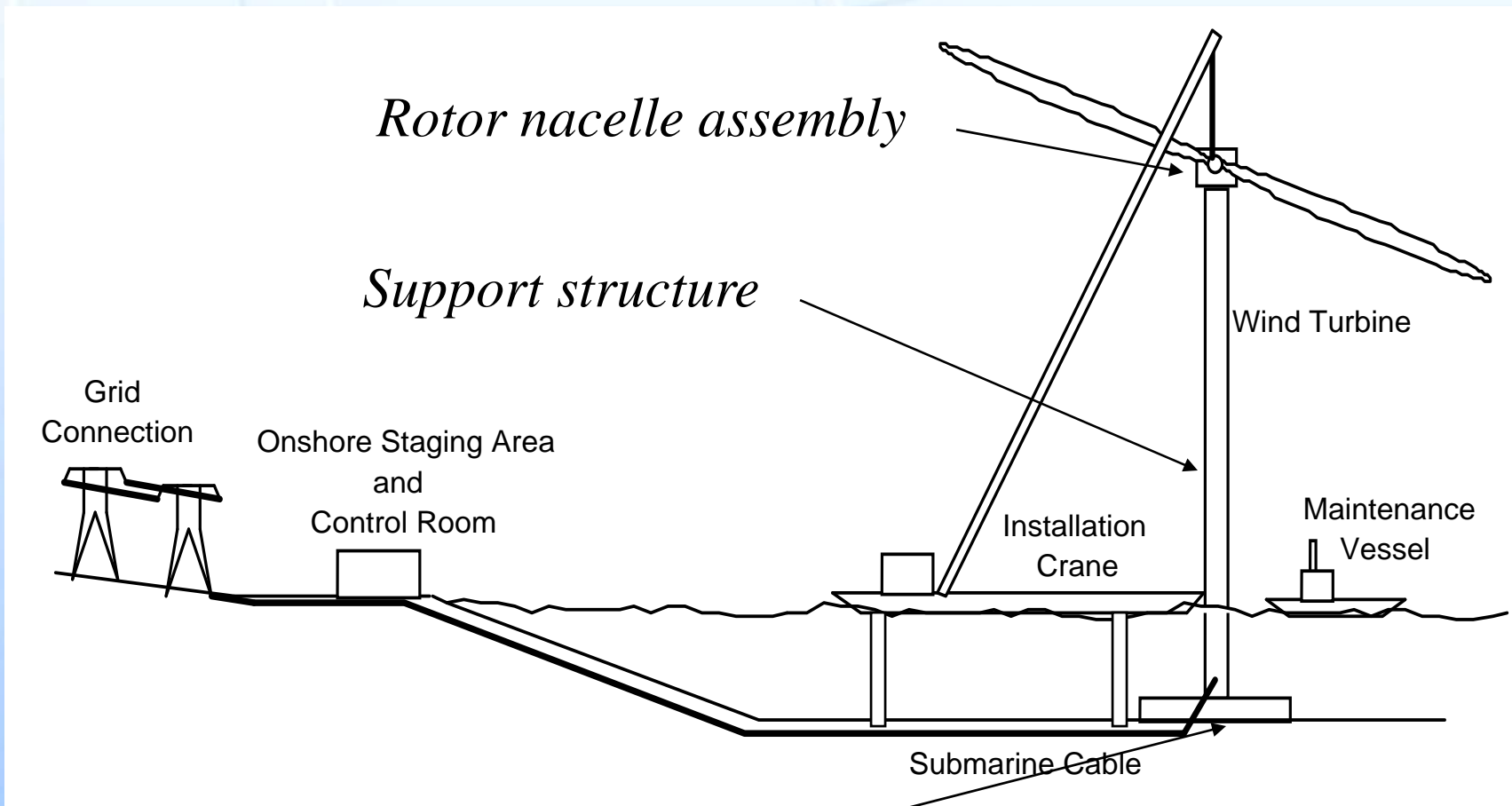
What are Offshore Wind Turbines?

- According to IEC 61400-3 (Design Standards):
“Offshore wind turbines are those wind turbines whose support structures are subject to hydrodynamic loading”
That means **waves!**





Conceptual Illustration of Offshore Wind Turbine

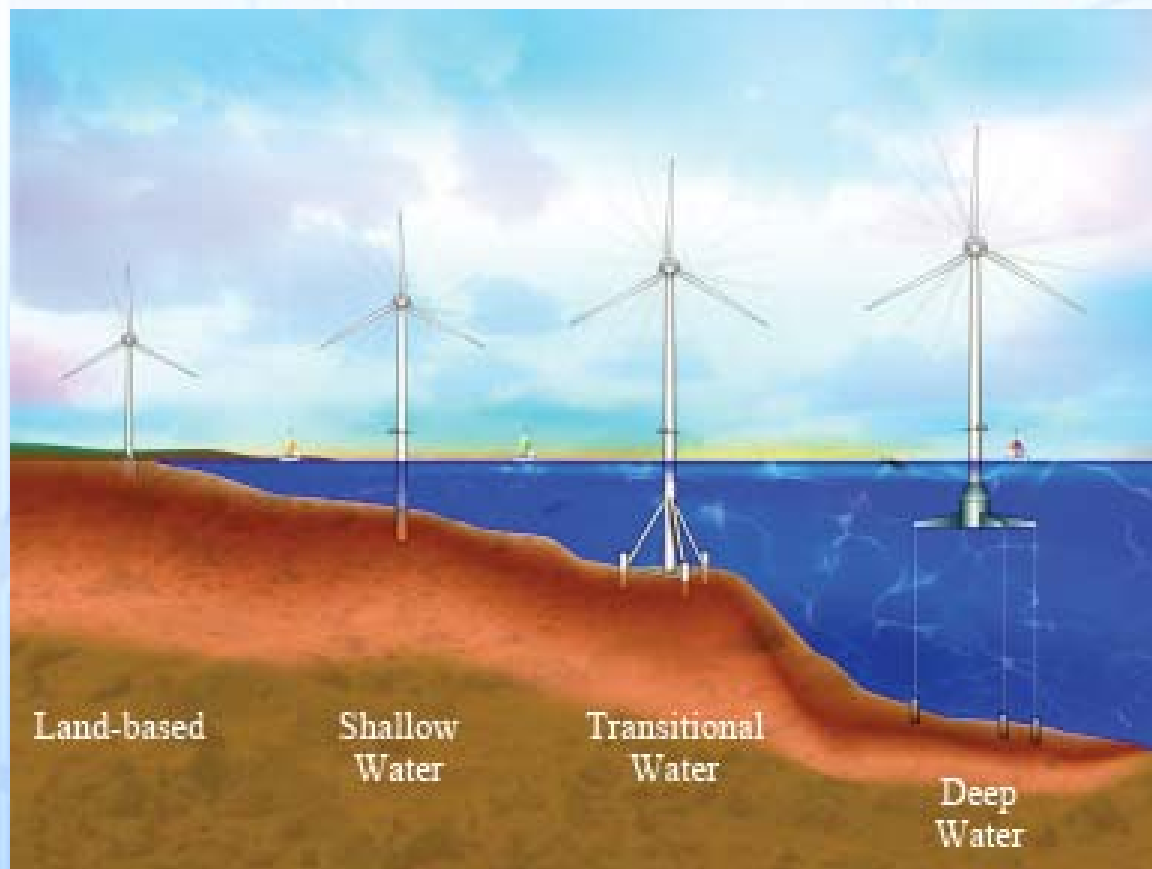


Foundation





Support Structures vs. Depth

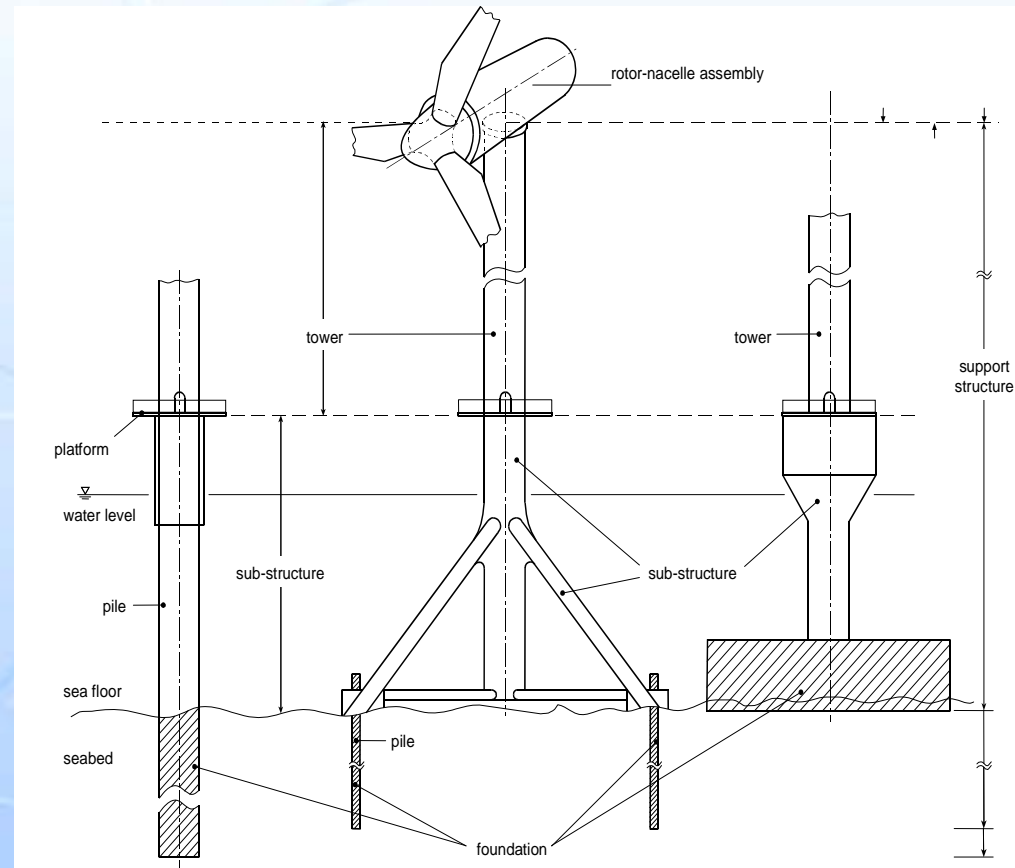


Shallow < 30 m
Transitional 30-60 m
Deep > 60 m



Wind Turbine Support Structure for Shallow and Intermediate Depths

- Typical offshore wind turbine support structure options →
- Type used will depend on seabed properties



Monopile Multimember Gravity



External Design Conditions

- Wind:
 - Power production
 - Rotor/nacelle assembly & support structure: extremes, fatigue
- Waves:
 - Support structure: extremes, fatigue
- Currents:
 - Support structure, rip-rap
- Ice:
 - Support structure
- Others:
 - Salinity, temperature



Design Considerations

- Turbine size
- Support structure options
- Water depth
- Soil characteristics
- External design conditions
- Infrastructure (i.e. ship yards, vessels, etc.)
- Environmental concerns
- Maintainability
- Cost!



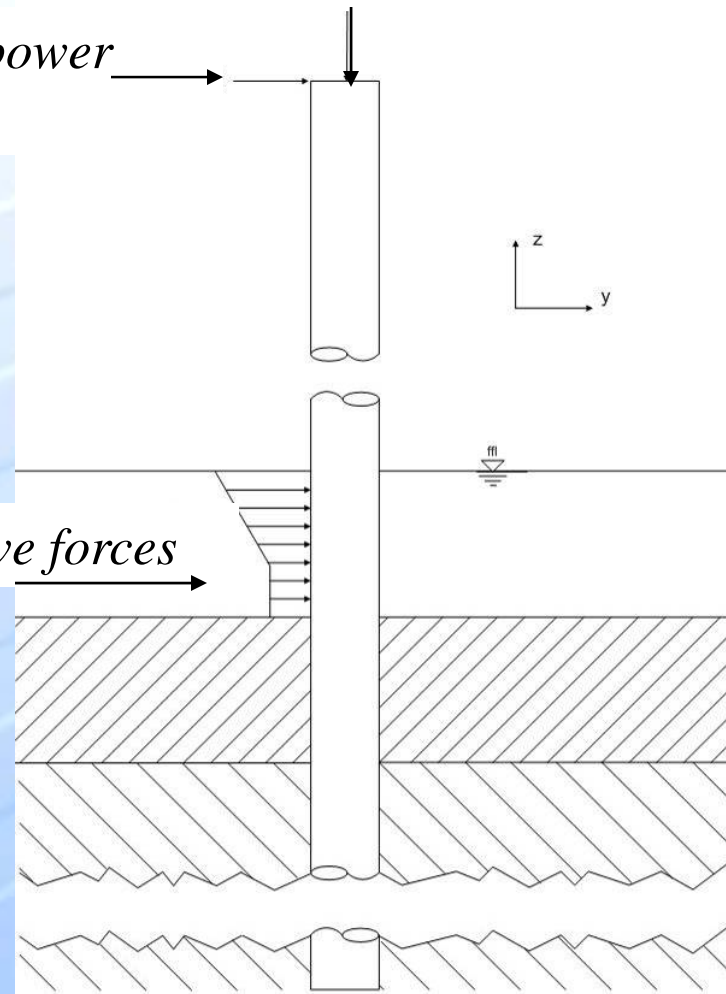
Monopile Structure

- Sediment thickness
- Lateral soil stiffness

Thrust due to power extraction

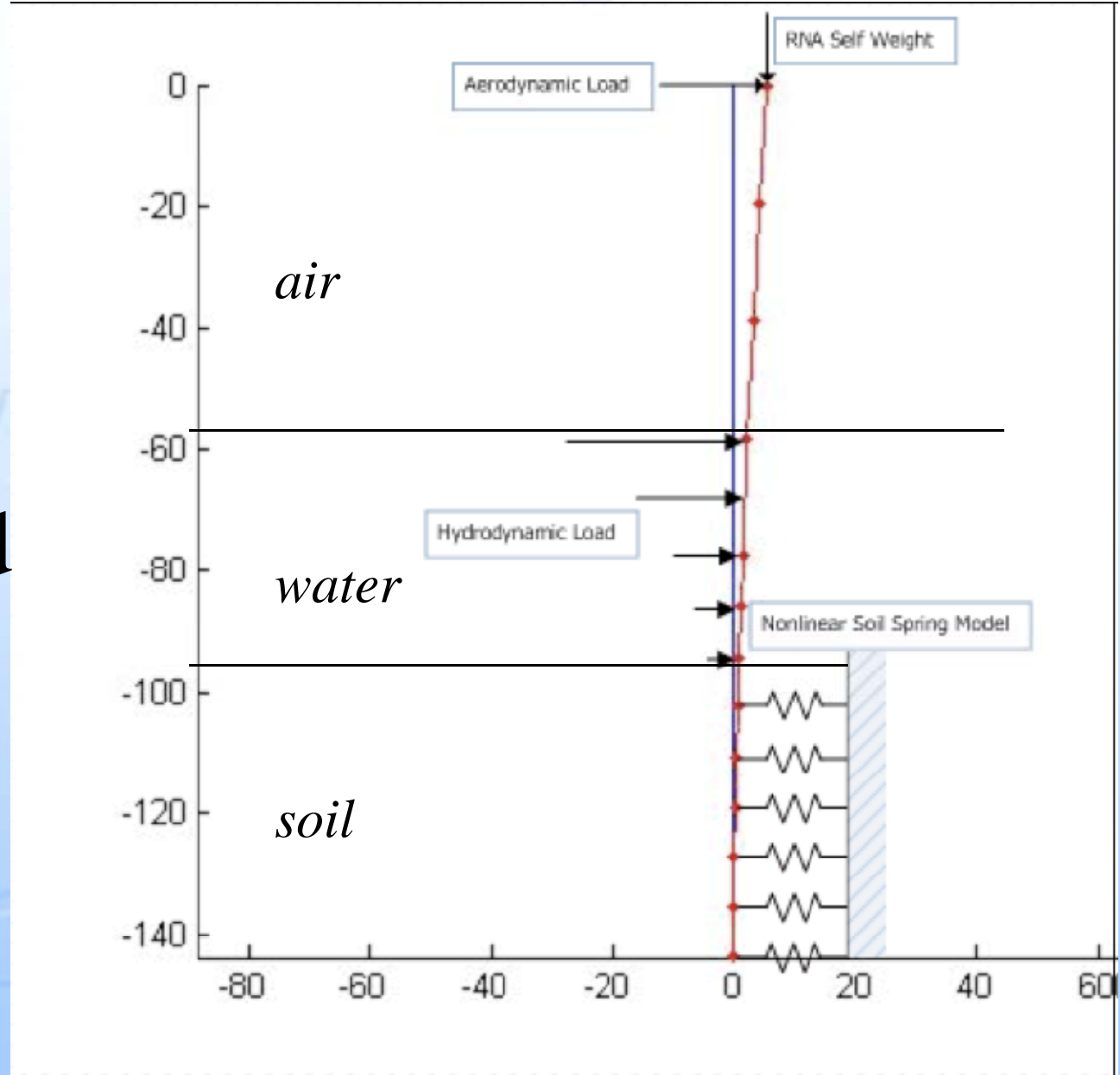
Weight of Rotor/Nacelle Assembly

Wave forces





Forces on the rotor/nacelle assembly (RNA) and Support Structure





Gravity Structure

- Bearing capacity of soil
- Resistance to overturning
- Resistance to sliding
- Cost of steel vs. concrete

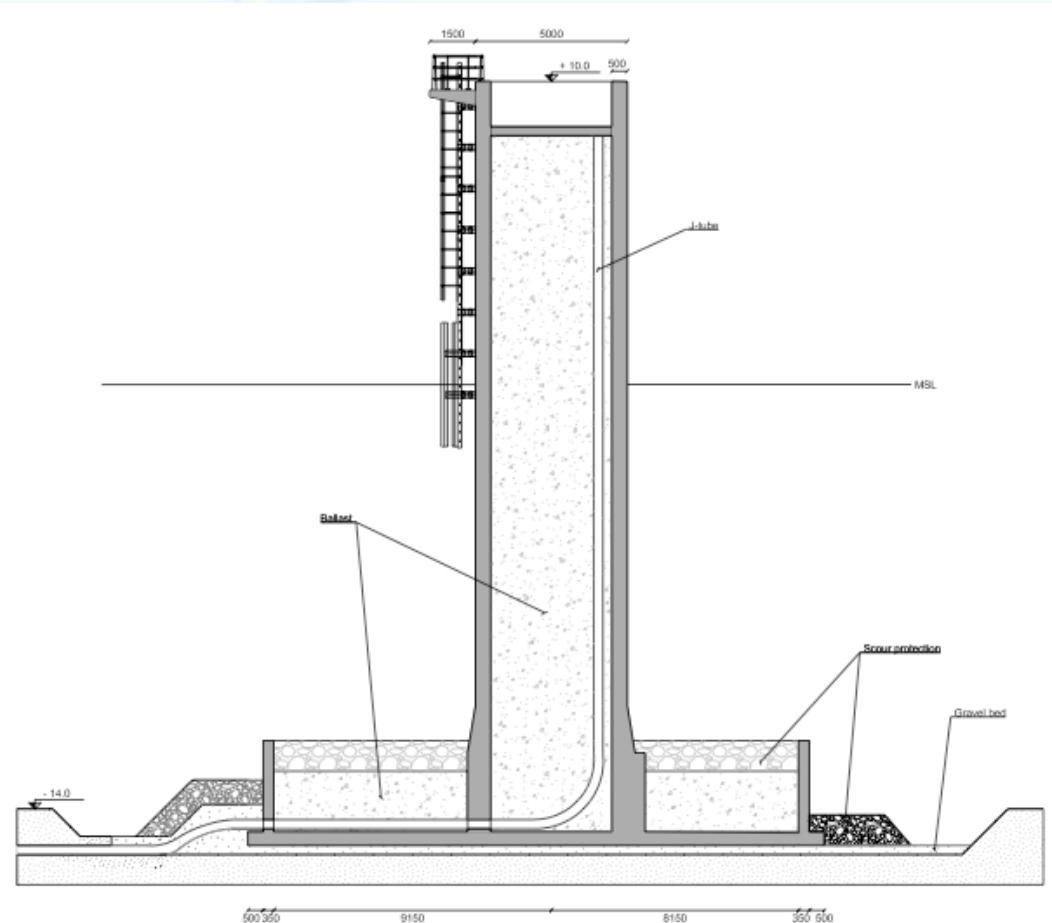


Photo: Carl Bro A/S



Manufacture

- Monopile
 - Welded steep tube
 - Prepared off site





Manufacture

- Gravity
 - Precast concrete or steel structure
 - Fabricate in dry dock





Manufacture

- Multimember
 - Tubular steel
 - Fabricated off site



Manufacture of Similar Structures (Offshore Oil & Gas)





Installation (1)



Pile driving



Installing
tower



Lifting nacelle





Installation (2)



Photos: Courtesy GE Wind



Installation Gravity



- Remove soft surface material
- Place gravel layer
- Lower foundation with heavy lift vessel
- Fill with ballast





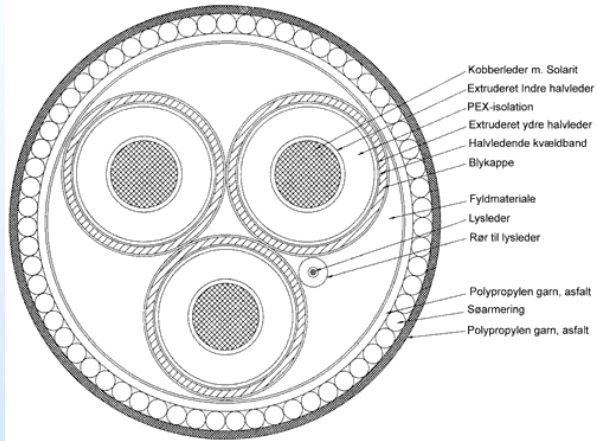
Multimember Structure Installation

- Place in seabed
- Secure to seabed with multiple piles

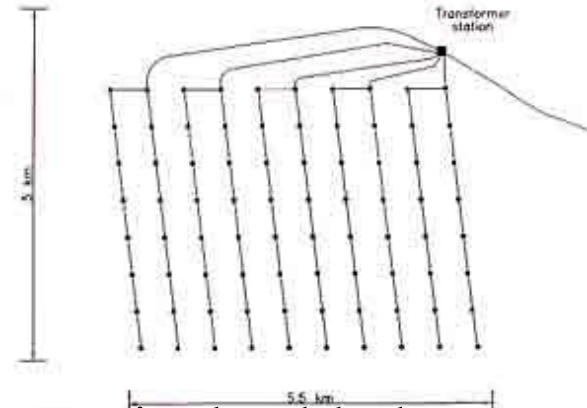




Electrical Cables



Cable cross section



Typical cable layout



Cable laying ship

Illustrations from www.hornsrev.dk



Cable trencher





Offshore Wind Turbine Design Standards

IEC 61400-3

- Background
 - IEC = International Electrotechnical Commission
 - IEC oversees all wind turbine standards (61400)
 - Standards ensure safety, financibility, insurability
 - Standards relate **strength** of structure to **external** conditions and **design load** conditions

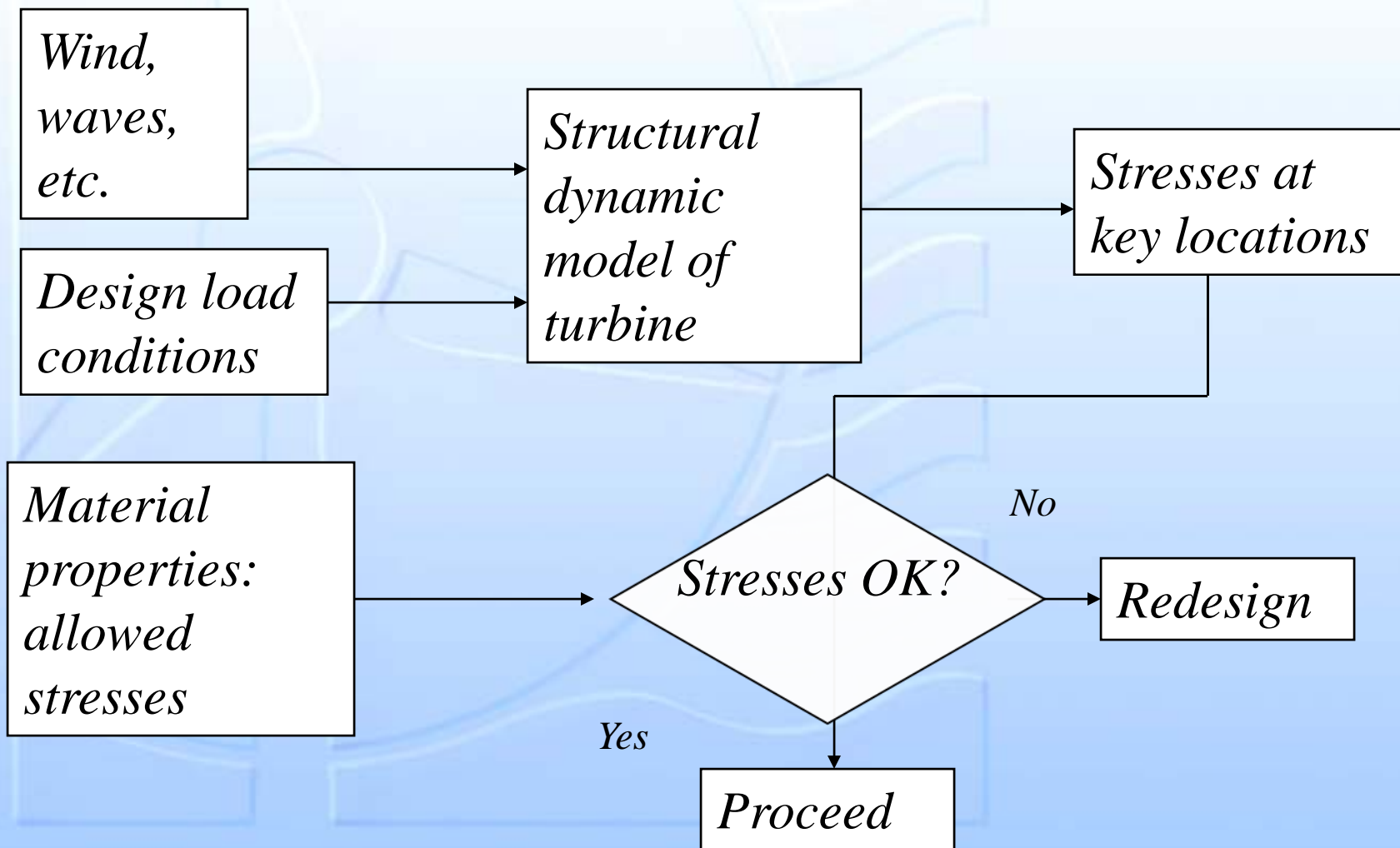


IEC 61400-3 External Conditions

- Key external factors
 - Wind
 - Waves
 - Other (currents, salinity, floating ice, ...)
- Values chosen to find:
 - Normal loads, extreme loads, fatigue loads
 - Under Design Load conditions



IEC 61400-3 Process





Design Load Conditions

- Normal operation
- Start up/shut down
- Stationary in high winds
- Faults
- Transport
- Installation



Sample Design Load Cases

Table 1 – Design load cases

Design situation	DLC	Wind condition	Waves	Wind and wave directionality	Sea currents	Water level	Other conditions	Type of analysis	Partial safety factor
1) Power production	1.1	NTM $V_{in} < V_{hub} < V_{out}$ RNA	NSS $H_s = E [H_s V_{hub}]$	COD, UNI	NCM	MSL	For extrapolation of extreme loads on the RNA	U	N (1,25)
	1.2	NTM $V_{in} < V_{hub} < V_{out}$	NSS Joint prob. distribution of H_s, T_p, V_{hub}	COD, MUL	No currents	NWLR or ? MSL		F	*
	1.3	ETM $V_{in} < V_{hub} < V_{out}$	NSS $H_s = E [H_s V_{hub}]$	COD, UNI	NCM	MSL		U	N
	1.4	ECD $V_{hub} = V_r - 2 \text{ m/s}, V_r,$ $V_r + 2 \text{ m/s}$	NSS (or NWH) $H_s = E [H_s V_{hub}]$	MIS, wind direction change	NCM	MSL		U	N



Conclusions

- OWT design affected by many factors
 - Water depth
 - Distance from shore
 - External design conditions (wind, waves, etc.)
 - Soil type
 - Turbine size, details
 - Available infrastructure
 - Costs
- IEC 61400-3 will help avoid problems!